

November 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

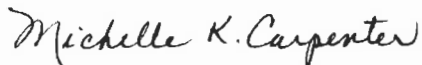
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	29,867,699	=	(+)	\$0.03157
Sales Sm (Sales Schedule)		945,962,642			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.00592)

Effective Date for Billing DECEMBER 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted November 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2024

(A) Company Generation

Coal and TDF Burned	(+)	14,193,815
Oil Burned	(+)	618,903
Gas Burned	(+)	1,470,215
PJM Day Ahead and Balancing	(+)	(143,046)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$362,922).

		16,139,887
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(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,947,040
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

		13,947,040
Subtotal		30,086,927

(C) Inter-System Sales

Fuel Costs		58,880
		-
		58,880

(D) Over or (Under) Recovery from Page 4

		160,348
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Total Fuel Cost (A + B - C - D)		29,867,699
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2024

(A)

Generation (Net)		(+)	501,451,331
Purchases		(+)	456,009,499
Inadvertent Interchange	In	(+)	0
			<u>957,460,830</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,937,337
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,560,851
			<u>11,498,188</u>

(C)

Total Sales	(A - B - C)		<u>945,962,642</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2024

1. Last FAC Rate Billed			(\$0.00457)
2. KWH Billed at Above Rate	(1)		945,962,642
3. FAC Revenue/(Refund) (L1 x L2)			** (\$4,323,049)
4. KWH Used to Determine Last FAC Rate	(1)		981,049,622
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		981,049,622
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,483,397)
8. Over or (Under) Recovery (L3 - L7)	(1)		\$160,348
9. Total Sales (Page 3)			945,962,642
10. Kentucky Jurisdictional Sales	(1)		945,962,642
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$160,348

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

October 18, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

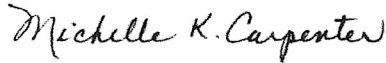
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	32,295,444	=	(+)	\$0.03292
Sales Sm (Sales Schedule)		981,049,622			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.00457)

Effective Date for Billing NOVEMBER 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted October 18, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2024

(A) Company Generation

Coal and TDF Burned	(+)	21,241,442
Oil Burned	(+)	252,194
Gas Burned	(+)	1,181,404
PJM Day Ahead and Balancing	(+)	(205,847)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$362,922).

22,469,193

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,314,164
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

8,314,164

Subtotal

30,783,357

(C) Inter-System Sales

Fuel Costs 121,808

-

121,808

(D) Over or (Under) Recovery from Page 4

(1,633,895)

Total Fuel Cost (A + B - C - D)

32,295,444
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2024

(A)

Generation (Net)		(+)	706,717,098
Purchases		(+)	290,333,336
Inadvertent Interchange	In	(+)	0
			<u>997,050,434</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,435,126
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,565,686
			<u>16,000,812</u>

(C)

Total Sales	(A - B - C)		<u>981,049,622</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2024

1. Last FAC Rate Billed		\$0.00666
2. KWH Billed at Above Rate	(1)	981,049,622
3. FAC Revenue/(Refund) (L1 x L2)		** 5,533,790
4. KWH Used to Determine Last FAC Rate	(1)	1,226,379,162
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,226,379,162
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,167,685
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,633,895)
9. Total Sales (Page 3)		981,049,622
10. Kentucky Jurisdictional Sales	(1)	981,049,622
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,633,895)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

September 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

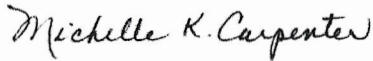
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 40,353,807
----- = ----- = (+) \$0.03290

Sales Sm (Sales Schedule) 1,226,379,162

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.00666

Effective Date for Billing OCTOBER 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted September 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2024

(A) Company Generation

Coal and TDF Burned	(+)	31,608,254
Oil Burned	(+)	87,375
Gas Burned	(+)	1,670,444
PJM Day Ahead and Balancing	(+)	(882,694)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$362,922).

32,483,379

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,871,242
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

8,871,242

Subtotal

41,354,621

(C) Inter-System Sales

Fuel Costs 1,106,682

-

1,106,682

(D) Over or (Under) Recovery from Page 4

(105,868)

Total Fuel Cost (A + B - C - D)

40,353,807
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2024

(A)

Generation (Net)		(+)	996,506,240
Purchases		(+)	262,927,646
Inadvertent Interchange	In	(+)	0
			<u>1,259,433,886</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	24,684,467
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,370,257
			<u>33,054,724</u>

(C)

Total Sales	(A - B - C)		<u><u>1,226,379,162</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2024

1. Last FAC Rate Billed		\$0.00762
2. KWH Billed at Above Rate	(1)	1,226,379,162
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,345,009
4. KWH Used to Determine Last FAC Rate	(1)	1,240,272,578
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,240,272,578
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$9,450,877
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$105,868)
9. Total Sales (Page 3)		1,226,379,162
10. Kentucky Jurisdictional Sales	(1)	1,226,379,162
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$105,868)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

August 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

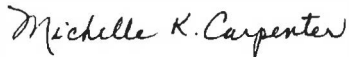
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 41,991,790 = (+) \$0.03386

Sales Sm (Sales Schedule) 1,240,272,578

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00762

Effective Date for Billing SEPTEMBER 2024

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

August 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2024

(A) Company Generation

Coal and TDF Burned	(+)	33,459,456
Oil Burned	(+)	205,916
Gas Burned	(+)	1,966,496
PJM Day Ahead and Balancing	(+)	(361,808)
Fuel (Assigned Cost during F.O.)	(+)	238,457
Fuel (Substitute for F.O.)	(-)	(306,455)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$362,922).

<hr/>		
<hr/>		
<hr/>		35,202,062

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,132,182
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

8,132,182

Subtotal

43,334,244

(C) Inter-System Sales

Fuel Costs		771,356
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-

771,356

(D) Over or (Under) Recovery from Page 4

571,098

Total Fuel Cost (A + B - C - D)

41,991,790

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2024

(A)

Generation (Net)		(+)	1,016,909,728
Purchases		(+)	250,042,825
Inadvertent Interchange	In	(+)	0
			<u>1,266,952,553</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	18,878,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,801,975
			<u>26,679,975</u>

(C)

Total Sales	(A - B - C)		<u>1,240,272,578</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2024

1. Last FAC Rate Billed		\$0.00599
2. KWH Billed at Above Rate	(1)	1,240,272,578
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,429,233
4. KWH Used to Determine Last FAC Rate	(1)	1,144,930,648
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,144,930,648
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,858,135
8. Over or (Under) Recovery (L3 - L7)	(1)	\$571,098
9. Total Sales (Page 3)		1,240,272,578
10. Kentucky Jurisdictional Sales	(1)	1,240,272,578
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$571,098

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

JUL 18 2024

PUBLIC SERVICE
COMMISSION

July 19, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 36,898,103 = (+) \$0.03223

Sales Sm (Sales Schedule) 1,144,930,648

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00599

Effective Date for Billing AUGUST 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted July 19, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2024

(A) Company Generation

Coal and TDF Burned	(+)	27,926,781
Oil Burned	(+)	506,171
Gas Burned	(+)	1,789,823
PJM Day Ahead and Balancing	(+)	(237,945)
Fuel (Assigned Cost during F.O.)	(+)	84,970
Fuel (Substitute for F.O.)	(-)	(100,685)

		29,969,115

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,715,487
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

		8,715,487

Subtotal		38,684,602

(C) Inter-System Sales

Fuel Costs		744,587

		-

		744,587

(D) Over or (Under) Recovery from Page 4

		1,041,912

Total Fuel Cost (A + B - C - D)		36,898,103
		=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2024

(A)

Generation (Net)		(+)	856,192,705
Purchases		(+)	312,596,910
Inadvertent Interchange	In	(+)	0
			<u>1,168,789,615</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,091,936
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,767,031
			<u>23,858,967</u>

(C)

Total Sales	(A - B - C)		<u>1,144,930,648</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2024

1. Last FAC Rate Billed		\$0.00790
2. KWH Billed at Above Rate	(1)	1,144,930,648
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,044,952
4. KWH Used to Determine Last FAC Rate	(1)	1,013,043,044
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,013,043,044
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,003,040
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,041,912
9. Total Sales (Page 3)		1,144,930,648
10. Kentucky Jurisdictional Sales	(1)	1,144,930,648
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,041,912

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

JUN 20 2024

PUBLIC SERVICE
COMMISSION

June 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 34,588,827 = (+) \$0.03414

Sales Sm (Sales Schedule) 1,013,043,044

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00790

Effective Date for Billing JULY 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted June 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2024

(A) Company Generation

Coal and TDF Burned	(+)	22,621,546
Oil Burned	(+)	167,750
Gas Burned	(+)	3,339,784
PJM Day Ahead and Balancing	(+)	(375,360)
Fuel (Assigned Cost during F.O.)	(+)	96,570
Fuel (Substitute for F.O.)	(-)	(154,506)
		<hr/>
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		<hr/>
		<hr/>
		25,695,784

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,361,102
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<hr/>
		10,361,102
		<hr/>
Subtotal		36,056,886

(C) Inter-System Sales

Fuel Costs		1,041,066
		<hr/>
		-
		<hr/>
		1,041,066

(D) Over or (Under) Recovery from Page 4

		426,993
		<hr/>

Total Fuel Cost (A + B - C - D)

34,588,827

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2024

(A)

Generation (Net)		(+)	751,483,938
Purchases		(+)	308,770,734
Inadvertent Interchange	In	(+)	0
			<u>1,060,254,672</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	34,890,040
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,321,588
			<u>47,211,628</u>

(C)

Total Sales	(A - B - C)		<u>1,013,043,044</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2024

1. Last FAC Rate Billed		\$0.00880
2. KWH Billed at Above Rate	(1)	1,013,043,044
3. FAC Revenue/(Refund) (L1 x L2)		** \$8,914,779
4. KWH Used to Determine Last FAC Rate	(1)	964,521,185
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	964,521,185
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,487,786
8. Over or (Under) Recovery (L3 - L7)	(1)	\$426,993
9. Total Sales (Page 3)		1,013,043,044
10. Kentucky Jurisdictional Sales	(1)	1,013,043,044
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$426,993

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

MAY 20 2024

PUBLIC SERVICE
COMMISSION

May 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

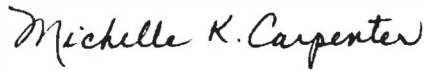
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 33,795,294 = (+) \$0.03504

Sales Sm (Sales Schedule) 964,521,185

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00880

Effective Date for Billing JUNE 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted May 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2024

(A) Company Generation

Coal and TDF Burned	(+)	17,314,839
Oil Burned	(+)	676,978
Gas Burned	(+)	1,638,624
PJM Day Ahead and Balancing	(+)	(1,649,592)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0
		<hr/>
		<hr/>
		<hr/>
		<hr/>
		17,980,849

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	16,215,928
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<hr/>
		16,215,928
		<hr/>
Subtotal		34,196,777

(C) Inter-System Sales

Fuel Costs		715,373
		-
		<hr/>
		715,373

(D) Over or (Under) Recovery from Page 4

		(313,890)
		<hr/>
		<hr/>
Total Fuel Cost (A + B - C - D)		33,795,294
		=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2024

(A)

Generation (Net)		(+)	560,821,499
Purchases		(+)	433,756,116
Inadvertent Interchange	In	(+)	0
			<u>994,577,615</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	17,773,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,283,430
			<u>30,056,430</u>

(C)

Total Sales	(A - B - C)		<u>964,521,185</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2024

1. Last FAC Rate Billed		\$0.00250
2. KWH Billed at Above Rate	(1)	964,521,185
3. FAC Revenue/(Refund) (L1 x L2)		** 2,411,303
4. KWH Used to Determine Last FAC Rate	(1)	1,090,077,035
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,090,077,035
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$2,725,193
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$313,890)
9. Total Sales (Page 3)		964,521,185
10. Kentucky Jurisdictional Sales	(1)	964,521,185
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$313,890)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

APR 19 2024

PUBLIC SERVICE
COMMISSION

April 19, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 31,331,954 = (+) \$0.02874

Sales Sm (Sales Schedule) 1,090,077,035

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00250

Effective Date for Billing MAY 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted April 19, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2024

(A) Company Generation

Coal and TDF Burned	(+)	10,116,355
Oil Burned	(+)	38,781
Gas Burned	(+)	1,285,683
PJM Day Ahead and Balancing	(+)	(380,917)
Fuel (Assigned Cost during F.O.)	(+)	5,554
Fuel (Substitute for F.O.)	(-)	(13,737)
		<hr/>
		<hr/>
		<hr/>
		11,051,719
		<hr/>

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	19,477,366
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<hr/>
		19,477,366
		<hr/>
Subtotal		30,529,085
		<hr/>

(C) Inter-System Sales

Fuel Costs		897
		<hr/>
		-
		<hr/>
		897

(D) Over or (Under) Recovery from Page 4

		(803,766)
		<hr/>
		<hr/>
Total Fuel Cost (A + B - C - D)		31,331,954
		<hr/>
		=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2024

(A)

Generation (Net)		(+)	349,674,631
Purchases		(+)	749,475,245
Inadvertent Interchange	In	(+)	0
			<hr/> 1,099,149,876

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	56,382
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,016,459
			<hr/> 9,072,841

(C)

Total Sales	(A - B - C)		<hr/> 1,090,077,035
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2024

1. Last FAC Rate Billed		\$0.01076
2. KWH Billed at Above Rate	(1)	1,090,077,035
3. FAC Revenue/(Refund) (L1 x L2)		** \$11,729,229
4. KWH Used to Determine Last FAC Rate	(1)	1,164,776,464
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,164,776,464
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$12,532,995
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$803,766)
9. Total Sales (Page 3)		1,090,077,035
10. Kentucky Jurisdictional Sales	(1)	1,090,077,035
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$803,766)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

MAR 20 2024

PUBLIC SERVICE
COMMISSION

March 20, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

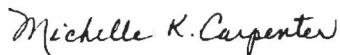
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 43,092,660
----- = ----- = (+) \$0.03700

Sales Sm (Sales Schedule) 1,164,776,464

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01076

Effective Date for Billing APRIL 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted March 20, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2024

(A) Company Generation

Coal and TDF Burned	(+)	24,142,220
Oil Burned	(+)	126,014
Gas Burned	(+)	1,162,440
PJM Day Ahead and Balancing	(+)	(555,835)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0
		<hr/>
		<hr/>
		<hr/>
		<hr/>
		24,874,839

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,518,026
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<hr/>
		12,518,026
		<hr/>
Subtotal		37,392,865

(C) Inter-System Sales

Fuel Costs		221,028
		<hr/>
		-
		<hr/>
		221,028

(D) Over or (Under) Recovery from Page 4

		(5,920,823)
--	--	-------------

Total Fuel Cost (A + B - C - D)

43,092,660

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2024

(A)

Generation (Net)		(+)	730,119,746
Purchases		(+)	451,215,257
Inadvertent Interchange	In	(+)	0
			<u>1,181,335,003</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,350,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,208,539
			<u>16,558,539</u>

(C)

Total Sales	(A - B - C)		<u>1,164,776,464</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2024

1. Last FAC Rate Billed		\$0.01471
2. KWH Billed at Above Rate	(1)	1,164,776,464
3. FAC Revenue/(Refund) (L1 x L2)		** 17,133,862
4. KWH Used to Determine Last FAC Rate	(1)	1,567,279,762
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,567,279,762
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$23,054,685
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$5,920,823)
9. Total Sales (Page 3)		1,164,776,464
10. Kentucky Jurisdictional Sales	(1)	1,164,776,464
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$5,920,823)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

FEB 20 2024

PUBLIC SERVICE
COMMISSION

February 19, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2024 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2024

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 64,174,004 = (+) \$0.04095

Sales Sm (Sales Schedule) 1,567,279,762

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624
\$0.01471

Effective Date for Billing MARCH 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted February 19, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2024

(A) Company Generation

Coal and TDF Burned	(+)	38,385,003
Oil Burned	(+)	246,354
Gas Burned	(+)	11,235,417
PJM Day Ahead and Balancing	(+)	202,725
Fuel (Assigned Cost during F.O.)	(+)	(57,237)
Fuel (Substitute for F.O.)	(-)	336,463

Included in Fuel (Assigned Costs during F.O.) and Fuel (Substitute for F.O.) are adjustments to reduce the amounts previously reported for July 2023 through November 2023 by \$125,403 and \$407,301, respectively.

50,348,725

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	18,025,253
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

18,025,253

Subtotal

68,373,978

(C) Inter-System Sales

Fuel Costs		1,560,056
------------	--	-----------

-

1,560,056

(D) Over or (Under) Recovery from Page 4

2,639,918

Total Fuel Cost (A + B - C - D)

64,174,004

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2024

(A)

Generation (Net)		(+)	1,146,749,946
Purchases		(+)	448,517,341
Inadvertent Interchange	In	(+)	0
			<u>1,595,267,287</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	22,701,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,286,525
			<u>27,987,525</u>

(C)

Total Sales	(A - B - C)		<u>1,567,279,762</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2024

1. Last FAC Rate Billed		\$0.00866
2. KWH Billed at Above Rate	(1)	1,567,279,762
3. FAC Revenue/(Refund) (L1 x L2)		** \$13,572,643
4. KWH Used to Determine Last FAC Rate	(1)	1,262,439,357
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,262,439,357
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,932,725
8. Over or (Under) Recovery (L3 - L7)	(1)	\$2,639,918
9. Total Sales (Page 3)		1,567,279,762
10. Kentucky Jurisdictional Sales	(1)	1,567,279,762
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,639,918

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due